Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,046			7,130	217	679	15,338	376	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,126	-19	451	136		-148	593	825	2,423
Pentanes Plus	420	-19		15		61	175	145	34
Liquefied Petroleum Gases	2,706		451	121		-209	418	680	2,390
Ethane/Ethylene			5	0		21	-	63	1,015
Propane/Propylene	1,035		528	97		-31	_	548	1,143
Normal Butane/Butylene	303		-74	15		-207	219	68	164
Isobutane/Isobutylene	275		-9	8		8	199	-	67
Other Liquids		1,053		997	266	-109	2,046	393	-13
Other Hydrocarbons		1,053		27	148	-39	1,141	126	0
Hydrogen		·		_	203		203	-	0
Oxygenates (excluding Fuel Ethanol)		42		1	24	2	0	64	0
Renewable Fuels (including Fuel Ethanol)		1,011		25	-77	-41	938	62	0
Fuel Ethanol <sup>5</sup>		924		1	-26	-45	883	61	0
Renewable Fuels Except Fuel Ethanol		88		24	-51	4	55	1	0
Other Hydrocarbons				2	-1	0	0	-	0
Unfinished Oils				492		187	130	189	-13
Motor Gasoline Blend.Comp. (MGBC)		0		477	118	-257	775	77	0
Reformulated		-		79	186	-44	309	0	0
Conventional		0		399	-68 	-213 0	466	77	0
/Wattori Gasoline Bieria. Gomp						ĭ	ĭ		Ü
Finished Petroleum Products		3	18,551	642	-39	-581		2,519	17,219
Finished Motor Gasoline		3	9,541	64	-92	-43		363	9,196
Reformulated		_	3,091	_	-136	0		_	2,955
Conventional		3	6,450	64	43	-43		363	6,241
Finished Aviation Gasoline			9	0		-2		-	11
Kerosene-Type Jet Fuel			1,481	90		-106		213	1,464
Kerosene			26	100		0		10	16
Distillate Fuel Oil <sup>6</sup>			4,656	120	53	-361 -464		953	4,238
15 ppm sulfur and under <sup>7</sup>			4,202	81	53			715	4,085
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> Greater than 500 ppm sulfur			152 303	1 38		13 90		136 102	3 149
Residual Fuel Oil <sup>8</sup>			416	249		11		363	292
Less than 0.31 percent sulfur			43	45		30		NA	NA
0.31 to 1.00 percent sulfur			52	14		1		NA NA	NA NA
Greater than 1.00 percent sulfur			321	190		-20		NA NA	NA NA
Petrochemical Feedstocks			279	28		0		INA .	307
Naphtha for Petro. Feed. Use			199	25		-2		_	226
Other Oils for Petro. Feed. Use			80	3		2		_	81
Special Naphthas			42	12		0		_	54
Lubricants			157	42		7		67	125
Waxes			8	7		1		6	8
Petroleum Coke			851	2		-21		516	359
Marketable			631	2		-21		516	138
Catalyst			220						220
Asphalt and Road Oil			330	27		-62		27	393
Still Gas			670						670
Miscellaneous Products			84	0		-5		1	88
Total	12,172	1,037	19,002	8,905	445	-158	17,977	4,112	19,630

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.